

**CRISP COUNTY POWER COMMISSION
CORDELE, GEORGIA**

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2:00 P.M.
April 22, 2025

The regular monthly meeting of the Crisp County Power Commission was held on the above-mentioned date and time in the Power Commission Board Room at 202 South Seventh Street.

There Were Present:

Alissa Wilkerson, Chairwoman
John Pridgen
Eli Tinsley
James Dowdy
Mark Crenshaw
Larry Felton

Others Present:

Chris Hewitt, General Manager
Ladreka Daniels, Secretary
Rick Lawson, Attorney
Erin Hurt, Tech Svc. Analyst/Admin. Asst.
Sam Farrow, County Commissioner
Rick Vaughn, Staff Engineer
Blake Manning, Line Division Manager
Sarah Howell, Bus. and Fin. Manager
Ronnie Miller, Production Manager
Troy Gilliam, Resource Manager
Clint Branch, Tech Services Manager
Chad Young, IT Director
Grant Buckley, IDC Director
Michael Dunnavant, Interim County Admin.

Absent:

William Edwards, Commissioner
James Nance, Commissioner

Media Present:

None

Call to Order

Chairwoman Wilkerson called the meeting to order and welcomed all present. Wilkerson announced that Larry Felton will be sitting as a voting member for James Nance.

Minutes

A motion was made by John Pridgen, seconded by Eli Tinsley and unanimously carried to approve the minutes of the regular March 2025 meeting.

Public Agenda Requestee: Customer Kavish Patel

Chairwoman Wilkerson announced that Kavish Patel had requested to appear; however, he is a no-show.

Manager Hewitt reported the change in the cost of living for 2024 was 2.4% based on information from the Bureau of Labor Statistics (BLS)/CPI Rate. He reported CCPC budgeted 5% for 2025. He recommends a 2.4% cost of living with a merit increase up to a 1% average to be disbursed to employees in accordance with the Commission's Wage and Salary Plan.

A motion was made by John Pridgen, seconded by James Dowdy, and majority ruled to approve the 2.4% cost of living increase with a merit increase up to a 1% average distributed in accordance with an employee's review, effective the first full pay period in May.

2024 MEAG Year End Settlement

Hewitt reported the 2024 MEAG Year End Settlement was approved by the MEAG Power Board and totals \$51.7 million. Crisp's portion is \$5,102,815. As discussed, he recommends the YES be deposited into the MCT as follows:

- 50% in the Flexible Operating Account-Intermediate Term Portfolio
- 50% in the Flexible – MEAG Fund 1 – Ultra Short and Stable Investment Fund

A motion was made by Eli Tinsley, seconded by Larry Felton, and unanimously carried to deposit the 2024 MEAG YES into the MCT as presented.

Review of March 2025 Financial Statement

Operating Revenues	\$4,069,846.54
Operating Expenses	\$4,537,622.57
Net Revenues	(\$350,003.73)
Year to Date Net Revenues	\$593,642.72
Total Funds On Hand	\$2,293,653.66

Manager Hewitt reported that sales for March were overall greater than the same month last year. Revenue from sales were greater than the same month last year by 23.4%. Sales were below the budgeted amount for the month with total sales 4.7% below budget. Sales were below the budgeted amount for the month for large industrial at 5.5% and non-large industrial was below budget at 4.5%. YTD total sales are 10.8% above budget. Energy consumption was running about 2.74% below March 2024 and about 1.45% above 2024 YTD. Weather for March was below the long-term average and above this time last year. He reported HDDs for the month of March 2025 were 214 (10% above) compared to 195 (14.3% below) in March of last year and the long-term monthly average of 250.

River flows in the Flint for March were below normal for the month. Hydro-electric production was 45.2% less than the long-term average and 16.2% less than March of last year. Currently, Unit #2 is out of service due to re-assembly and Unit #3 is out of service due to wicket gate maintenance.

It was reported that cash available for operations as of March 31st was \$2,293,965 which is an increase of \$331,285 from the prior month. The available cash is lower than our

recommended reserve level of \$9.0 million ~ \$10.9 million. He recommended a transfer from the MCT not to exceed \$2million, if necessary.

A motion was made by James Dowdy, seconded by John Pridgen and unanimously carried to authorize a transfer, not to exceed \$2M from the MCT account crediting Project M charges on our MEAG bill, if necessary.

A motion was made by Larry Felton, seconded by Eli Tinsley and unanimously carried to approve the March 2025 Financial Statements.

Report on MEAG April 2025 BOD Meeting

Manager Hewitt reported the fixed and variable costs were above budget by about \$0.18 per kWh for the month and \$0.32 per kWh under budget YTD. By projects, fixed and variable costs were under budget by \$5.4M. By categories, fixed costs were under budget by \$5.8M YTD. R&R expenditures were under budget for the month by \$3.5M and are \$5M under budget YTD and \$4.8M under budget detailed by project YTD. Natural gas prices were above the budgeted amount. The average price for March was \$4.10/MMBtu for the month, which was about \$0.65/MMBtu above budget. The revised update reflects the expected increase of gas prices through 2025. NG storage levels are running 2% below the 5-year average. Spot market prices for March averaged \$40/MWh for purchase prices and the average sales price was \$48/MWh.

Hewitt reported the nuclear units ran 16.8% below budget. Hatch Unit #1, Vogtle #1 & #3 all ran at 100%. Hatch #2 was in refueling outage; however, returned to service on April 2nd). Vogtle Unit #4 was de-rated due to a boiler feed pump issue and was placed in forced outage earlier than expected; however, it is now at 30% for fuel conservation. On March 6th, Vogtle Unit #2 went through refueling, however, it was returned to service on April 4th. Coal generation is running 15.1% below budget. MEAG ran units above budget due to prolonged nuclear outages and unplanned outages. The Wansley Combined Cycle Plant ran 1.1% below budget at a 40.1% utilization factor. The below budget performance was due to a planned maintenance outage that lasted about 4 days longer than expected.

SEPA was below budget for the month and is currently running 15.4% below budget YTD. Off-system purchase volumes were above budget for the month and are 54.6% above budget YTD. Total power resources were 49% non-emitting for March 2025 and 60% non-emitting for the rolling 12-month period. The total MEAG energy consumption was for March 2025 was greater than March 2024 and is currently 3.6% greater than 2024 YTD and is 5.0% below budget YTD. Off-system energy sales for March 2025 were below budget and is running 44.6% below budget.

Manager Hewitt gave a report on the participant and external affairs that are happening around our local areas and on federal and state levels. He reported the APPA National Conference is June 6th-June 11th. The MEAG Power Events at GMA Annual Convention will be June 21st-June 22nd and the 2025 MEAG Power Annual Meeting will be held July 13th – July 16th.

- ❖ Grant Buckley reported on the unemployment rate. The state average is 3.7% and we are at 3.8%.
- ❖ Sarah Howell reported the annual audit was completed and we are awaiting the actuary report.
- ❖ Ronnie Miller reported outsourced crews are working on the wicket gates: repining and readjusting the gates on Unit #3 with hopes to have it up and running before peak season. Unit #2 is being worked on by our guys trying to finish reassembling and hopes to have that completed before the end of summer. Trunnion pin inspection is in progress and will take about 2 weeks to complete, grass is growing in the Ash Pond and we are waiting on the final letter from EPD.
- ❖ Rick Vaughn reported 1,851 customer interruptions, and a total of 109,542 customer minutes.
- ❖ Troy Gilliam reported buoys have been ordered and should be here and placed before Memorial Day. Weed spraying looking good, 4 bids was received for the North Cedar Creek dock and he will call the bidding winner soon. Crews
- ❖ Clint Branch reported crews on working on Pateville Substation bus work, welding crew should be completed next week. Synergy wants to add a new load to shred outdated meat to be used to make dog food. He reported there is an irrigation project on Bottom Road. Osmose crews are working on pole inspections. Crews are working on the Wenona Truck Stop and the new apartments on West 25th Avenue with hopes to have the transformers installed soon.
- ❖ Chad Young reported he's been working on configuration changes to the mobile app where customers can report outages using the app.
- ❖ Blake Manning reported crews removed all the old lines, poles, services on West 25th Avenue, Joe Wright, and South 13th Street taken out. He reported ADS removed old lines and equipment and added some lights around the perimeter. On Bottom Road we are adding 2-phase line, making a 3-phase line out of a single phase line. Reported on the April 1st accident by Enmark.

Other Business

Manager Hewitt gave a brief update on the data center project. He reported:

- Re-zoning of property is now in progress
- This will require major transmission upgrades in which per the HDL policy of MEAG, the customer bears the responsibility for cost of construction
- Total estimated cost of transmission upgrades to be paid for by customer are ~\$381 M
- Will be a phased project over the next 6-8 years
- Construction of One (1) building ~300,000 sq. ft. will be the first phase
- CCPC will run the lines to this facility from existing substation

A motion was made by Larry Felton, seconded by John Pridgen and unanimously carried to go into Executive Session to discuss attorney/client privileged matters concerning pending or potential litigation.

Executive Session

No action taken.

At the conclusion of the Executive Session, a motion was made by John Pridgen, ^{Page 678}seconded by James Dowdy and unanimously carried to reconvene back into regular session.

Meeting Adjourned

Chairwoman Wright announced that there was no further business to come before the Commission.

A motion was made by Eli Tinsley, seconded by John Pridgen, and unanimously carried to declare the meeting adjourned.


Chairman

Secretary

Approved this 27th day of May 2025

A portion of said meeting was closed to the public (held in "Executive Session"), and that the subject matter of the closed portion thereof was devoted exclusively to matters within the exceptions to the "Open Meeting Law" (OCGA section 50-14-1, et seq), and that the specific relevant exception(s) thereof is indicated below by a check mark in the blank immediately preceding said exception.

Discussions or deliberating upon the appointment, and employment, compensation, hiring, disciplinary action or dismissal, or periodic evaluations or rating of a public officer or employee.

Miss W. Wilkerson
Chairwoman, Crisp County Power Commission

mission 12/22/2028

NOTARY PUBLIC
LADREK DANIELS
CRISP COUNTY, GA
EXP. OCT. 22, 2028